

Battery Management Deep Dive

Impedance Track configuration considerations for different applications

Oct 20-22, 2015

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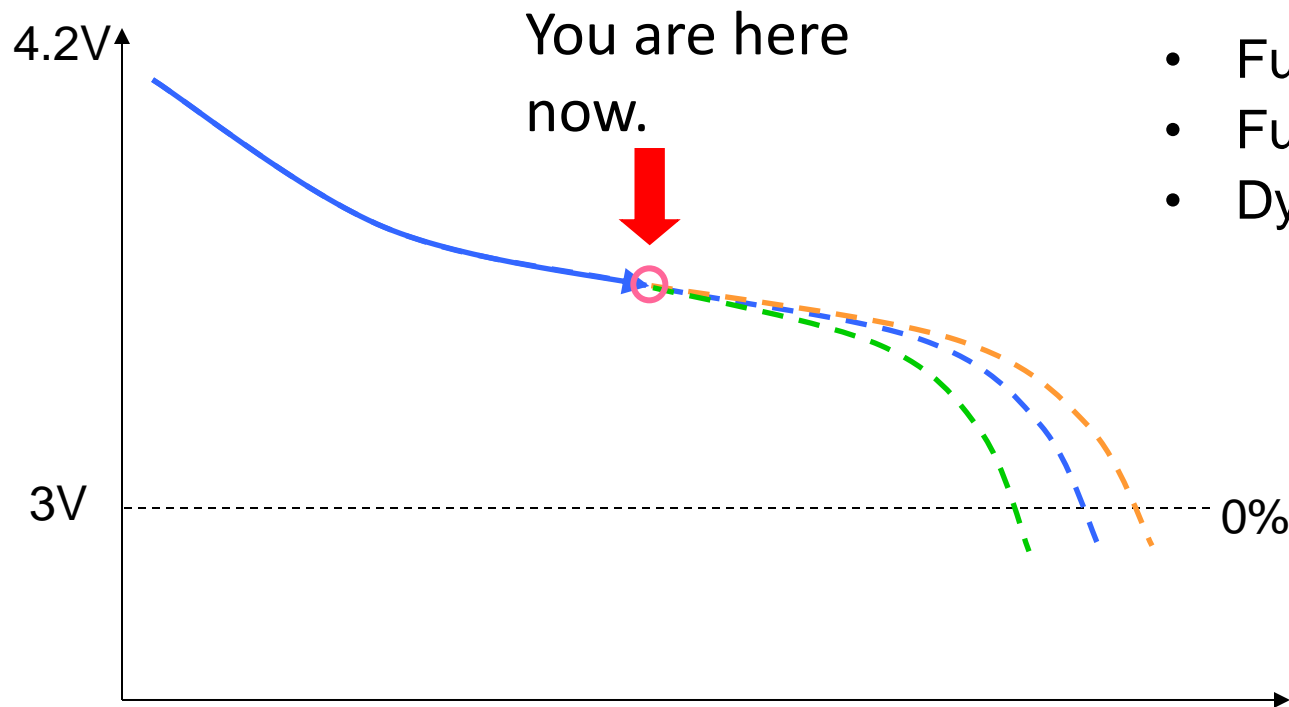
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 **TEXAS INSTRUMENTS**

How can a gauge predict the future?

Which route is the battery taking?



- Future load?
- Future temperature?
- Dynamic load?

Abstract

- Batteries are used in a wide range of applications and usage conditions.
- The default configurations of a fuel gauge may not be ideal for maximum accuracy in many cases.
- There are also a number of options to adjust how the gauge will make its predictions.
- We will cover a number of configuration options which are typically modified, as well as a handful of specific use-cases.

Agenda

- Concept and Terminology Review
- IT Memory Configuration and Key Parameters
- Typical Implementation Challenges and Resolutions
 - Low temperature performance
 - Transient and thermal modeling
 - Dynamic loads
- Gauge options

Fuel Gauging – Impedance Track™

Cell Voltage Measurement

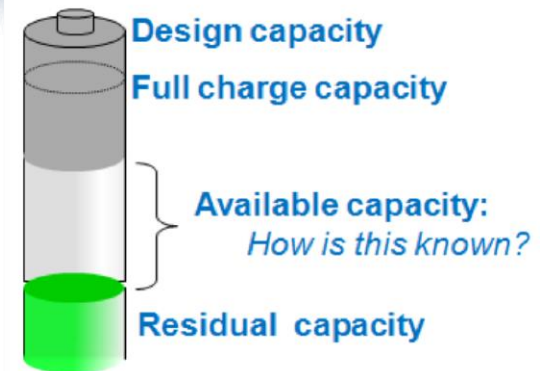
- Measures cell voltage
- Advantage: **Simple**
- **Not accurate** over load conditions

Coulomb Counting

- Measures and integrates current over time
- Affected by **cell impedance**
- Affected by cell **self discharge**
- Standby current
- Cell **Aging**
- Must have **full to empty learning cycles**
- Must **develop cell models** that will vary with cell maker
- Can count the charge leaving the battery, but **won't know remaining charge** without complex models
- Models will **become less accurate with age**

Impedance Track™

- Directly measures effect of discharge rate, temp, age and other factors by learning cell impedance
- Calculates effect on remaining capacity and full charge capacity
- No learning cycles needed
- No host algorithms or calculations



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 **TEXAS INSTRUMENTS**

What is Impedance Track?

1. Chemistry table in Data Flash:

$$OCV = f(dod)$$

$$dod = g(OCV)$$

2. Impedance learning during discharge:

$$R = \frac{OCV - V}{I}$$

3. Update Max Chemical Capacity for each cell

$$Q_{max} = \text{PassedCharge} / (\text{SOC1} - \text{SOC2})$$

4. Run periodic simulation to predict Remaining and Full Capacity

10,000 foot View



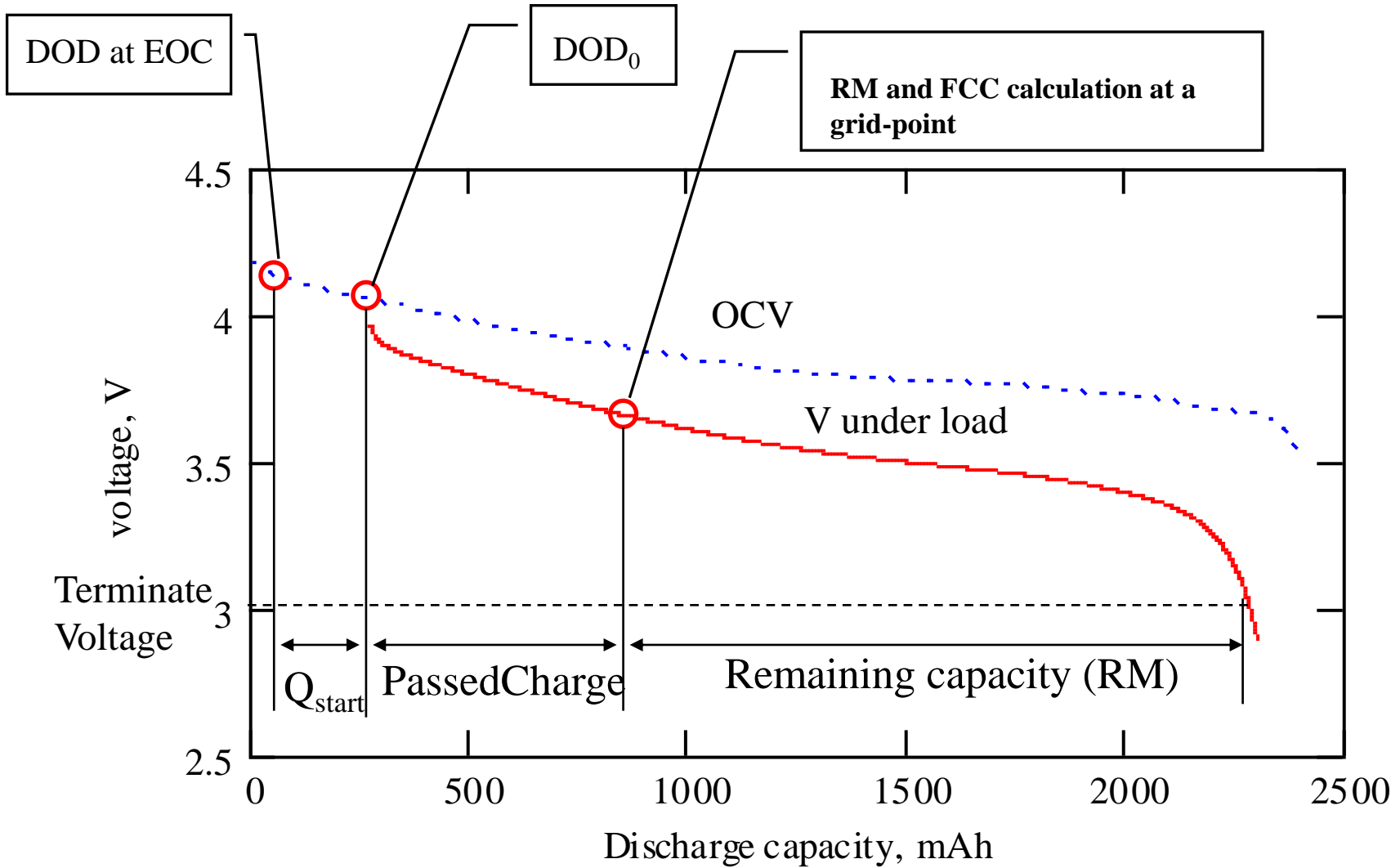
Definitions (part 1)

- OCV – open circuit voltage
 - relaxed or predicted voltage with no load
- DOD – depth of discharge
 - 0% is charged to the brim, 100% is completely empty of energy
 - Does not depend on load or temperature or system characteristics
- RM – Remaining Capacity in mAh
 - Usable capacity of the battery from current DOD to empty
- FCC – Full Charge Capacity in mAh
 - Usable capacity of the battery from full to empty
- SOC – state of charge, 0% - 100%
 - Full and empty points depend on the system
 - Can change with load and temperature
 - $SOC = RM / FCC$

Key IT parameter configuration

- Load Mode/Select Configuration
- Current Thresholds
- Charge Termination Detection

Simulation to find RemCap and FCC



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Definitions (part 2)

- DOD0
 - last DOD point measured directly by the gauge
- DODatEOC
 - DOD at End of Charge representing SOC = 100% for a particular system
- Qstart
 - capacity between DODatEOC and DOD0
- Qpass
 - accumulated passed charge since last DOD0 update
- Terminate Voltage
 - voltage at which the system can no longer operate; target for SOC = 0%
- Taper Current
 - Current level at which charger shuts off

Load Mode/Select Configuration

- All about what current or power to use when the gauge runs a simulation to predict FCC and SOC
- What's a simulation?
 - Do While $V > V_{\text{termination}}$
 - $\text{DOD} = \text{DOD} + 4\%$
 - Lookup OCV and resistance
 - Adjust resistance for predicted cell temperature
 - Calculate current based on LOAD MODE
 - $V = \text{OCV} - IR$
 - Exit loop when $V = V_{\text{termination}}$

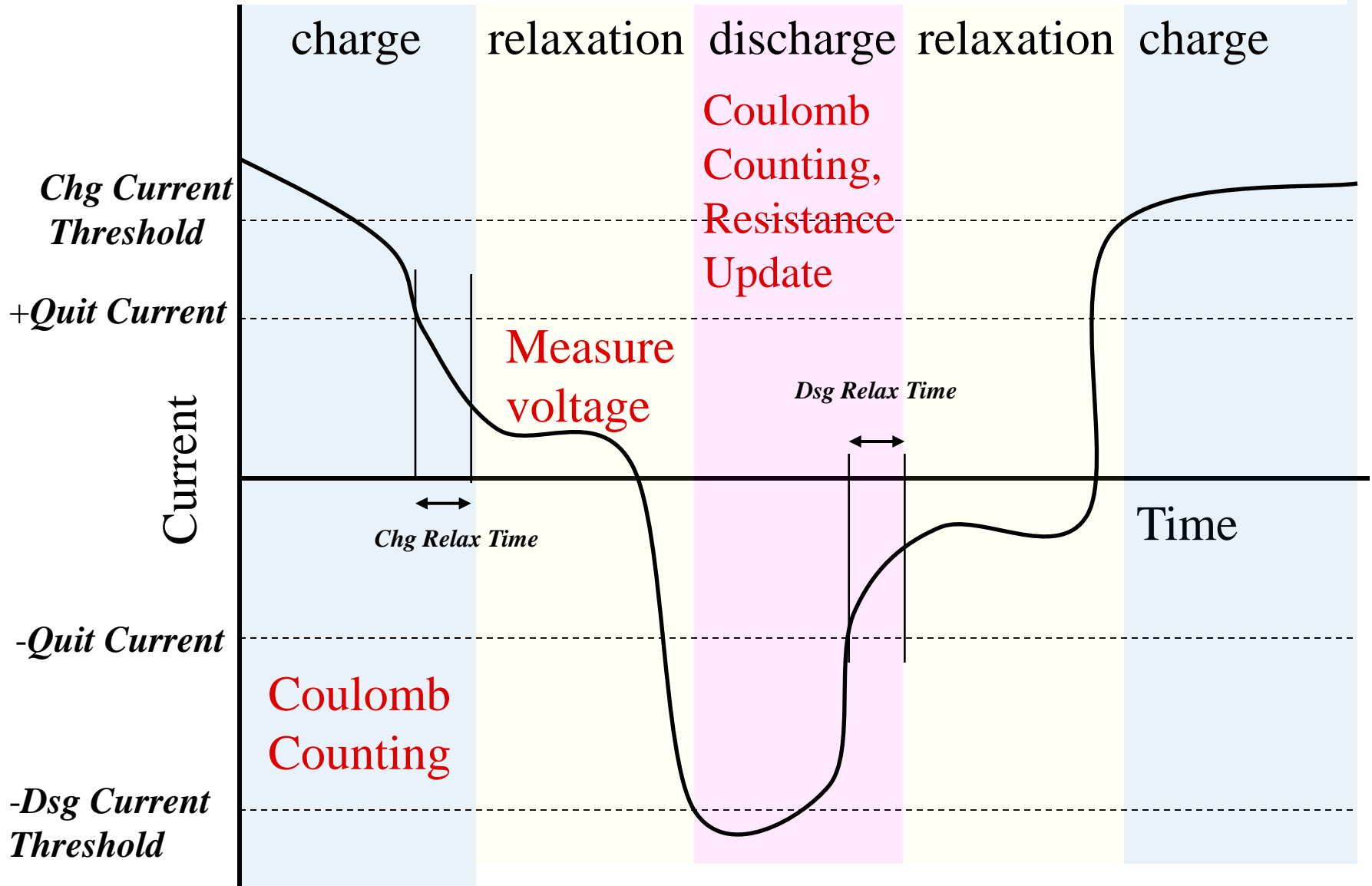
Load Mode/Select Configuration

- When does the simulation run?
 - Initialization at reset, battery insertion, or POR (power on reset)
 - Start of charge
 - Charge Taper Termination
 - Start of discharge
 - Every grid update during discharge.
 - The grid points here are the 15 Ra grid points of the resistance table.
 - Every Relax Rem Cap Update Time (usually 1 hour) after OCV in relax mode
 - Qmax update
 - Every time there's a big change in temperature
 - Every 30 seconds (if Fast Resistance Scaling is running near empty)

Load Mode/Select Configuration

- What are the LOAD SELECT choices?
 - IF **Load Mode = 0: (Constant Current)**
 - 0 = Avg I Last Run
 - 1 = Present average discharge current (average over entire discharge)
 - 2 = Current
 - 3 = AverageCurrent
 - 4 = DesignCapacity/5
 - 5 = AtRate (mA)
 - 6 = User-Rate-mA
 - IF **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Average Voltage (average over entire discharge)
 - 4 = DesignEnergy/5
 - 5 = AtRate (10mW)
 - 6 = User-Rate-mW

Current Direction Thresholds and Delays



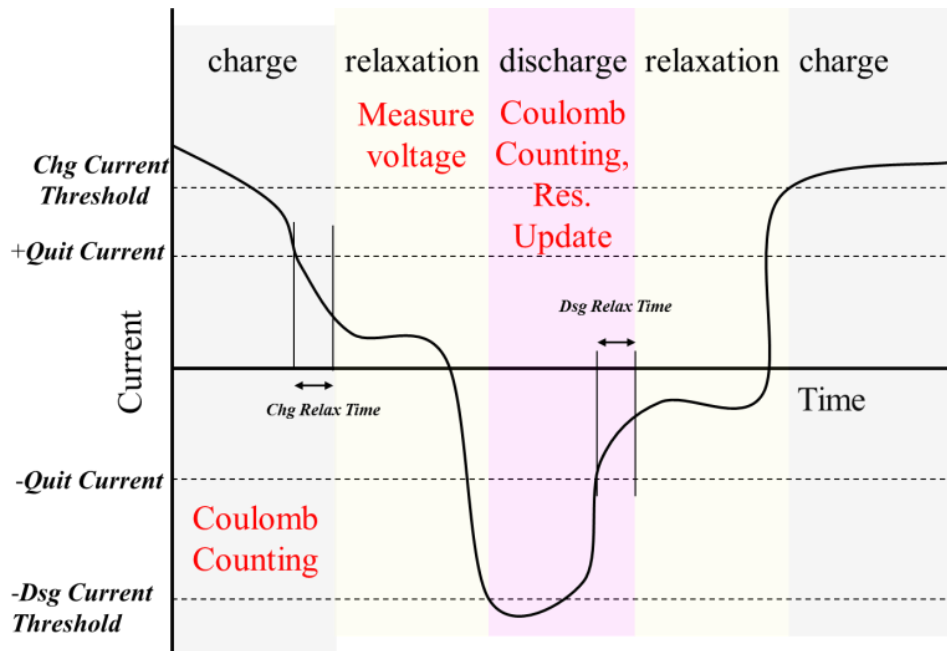
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Choosing your thresholds

- Defaults may work for you, but...
- **DF:Quit Current:** recommend using $< C/20$
- **DF:Chg / Dsg Current Thresholds**
 - Ensure **Taper Current** $>$ **Chg Current Threshold** $>$ **Quit Current**
 - Ensure **Dsg Current Threshold** $>$ **Quit Current**

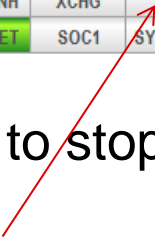


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Charge termination

Flags							0x0038
OTC	OTD	TOR	CALMODE	CHG_INH	XCHG	FC	CHG
RSVD	RSVD	OCV_GD	WAIT_ID	BAT_DET	SOC1	SYSDOWN	DSG



- Best way to synch charger termination with gauge 100% is to stop charging when gauge *FC* bit is set
- If open-loop charging, ensure that:
 - DF:***TaperCurrent*** > actual charger termination condition
- Note: SOC = 100% does NOT always mean the battery is full and the gauge detected full charge.
- Recommend using DF:***FC Set %*** = -1 to synch FC bit with algorithm charge termination conditions.

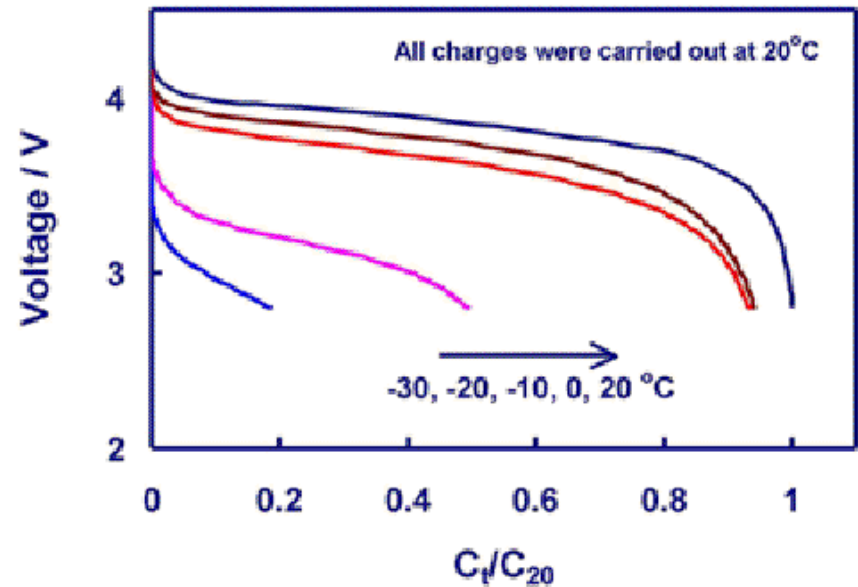
Typical implementation challenges and resolution

- Low temperature performance
- Dynamic loads
- No relaxation applications
- Backup batteries
- PCB effects
- Long standby applications

Challenge: low temperature performance

- Temperature is important for
 - Capacity estimation
 - Safety
 - Charging control
- Temperature impacts model parameters
 - Resistance
 - Capacitance
 - OCV
 - Max capacity

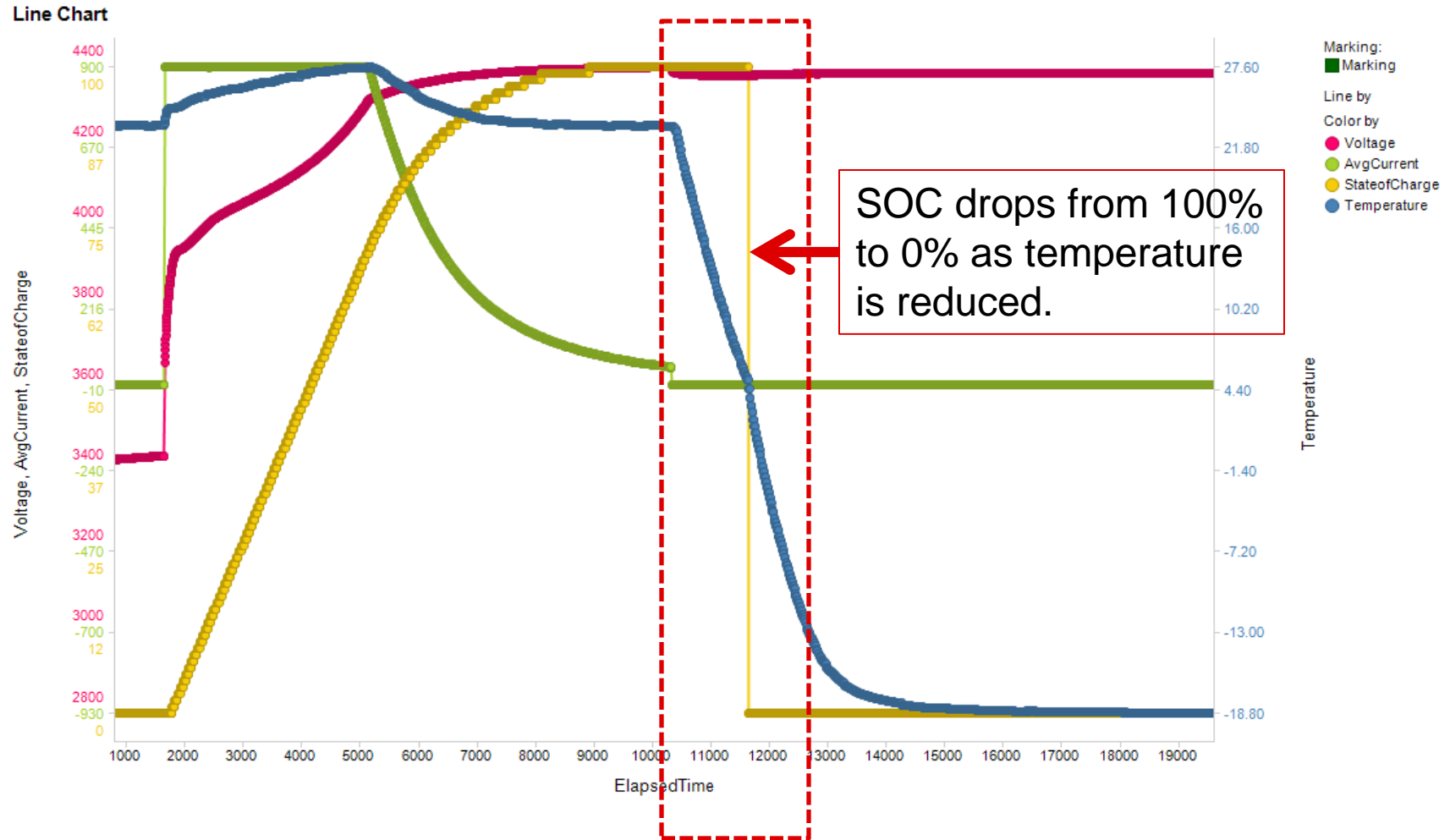
Ensure gauge is measuring cell temperature, not your PCB!



Impedance Track Temperature

- Fixed tables in Chem ID for:
 - How open circuit voltage depends on temperature
 - “OCV tables”
 - How resistance depends on temperature
 - “Rb tables”
- Dynamic table for Impedance Tracking – “Ra Table”
 - Typically normalized resistance at 25°C
 - Update must be made at various temperatures, so temperature model must be correct
 - For example, every time the Ra table is updated at 41°C, it must use the Rb tables to normalize and store the resistance at 25°C.

Low temperature issue



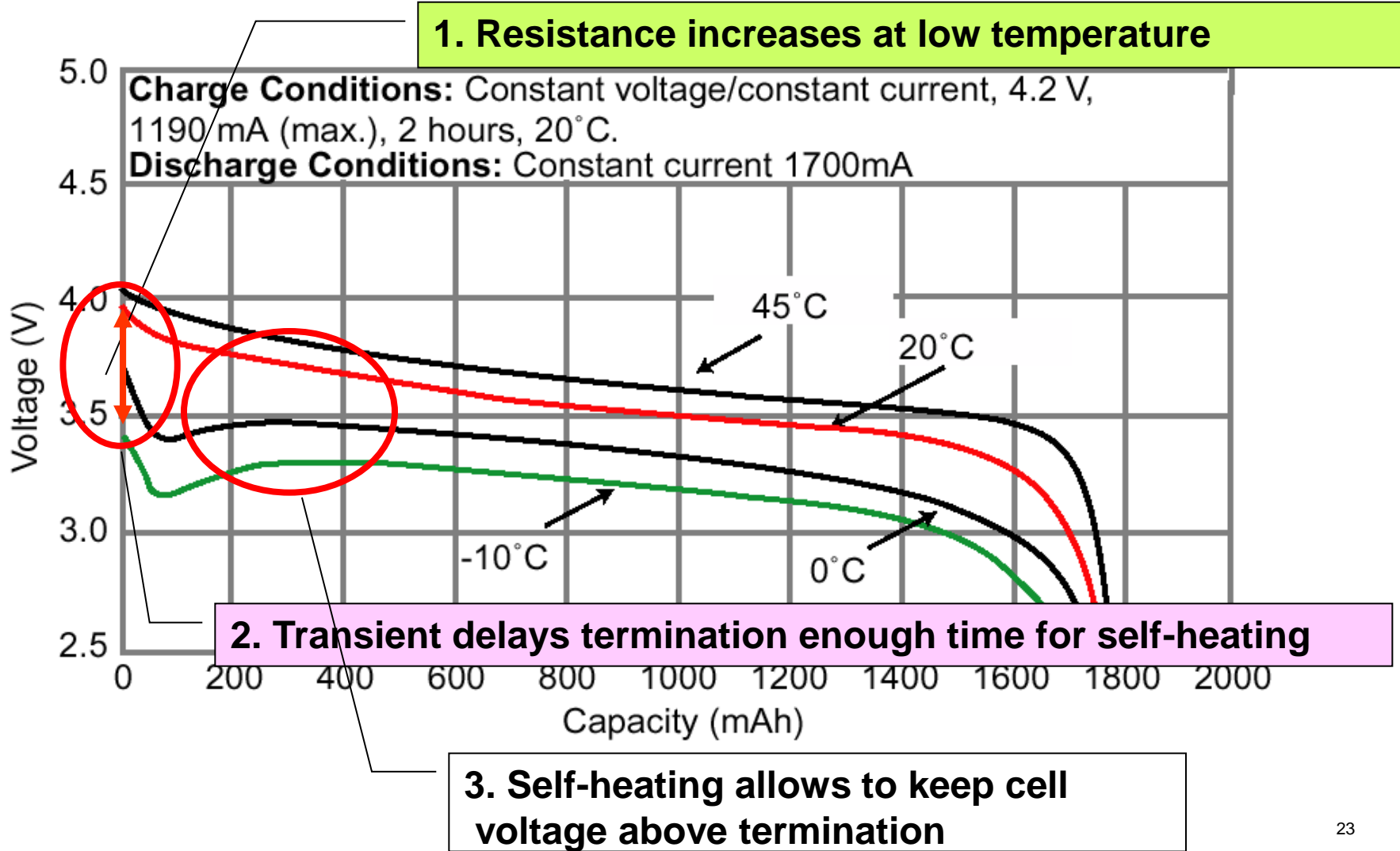
SOC drop at low temp

- For low temperature issues, these are the steps to follow.
 - 1) Ensure you are accurately measuring the battery temperature.
 - Thermistor placement (or IC placement if using internal temp sense) should be on or near the battery cell.
 - Check gauge's temperature reading against an external probe if necessary.
 - 2) Ensure you have the correct chemID selected.
 - Use <http://www.ti.com/tool/GPCCHEM> to find or confirm a match.
 - 3) Ensure you have optimized Qmax and Ra.
 - Either perform a learning cycle or use <http://www.ti.com/tool/GPCRA>
 - 4) Optimize low temp parameters (for flash gauges only)
 - Use <http://www.ti.com/tool/GPCRB>
 - Tweaks chemID for low temp performance: “Rb tweak”
 - Calculates thermal modeling parameters (*T Rise and T Time Constant*)

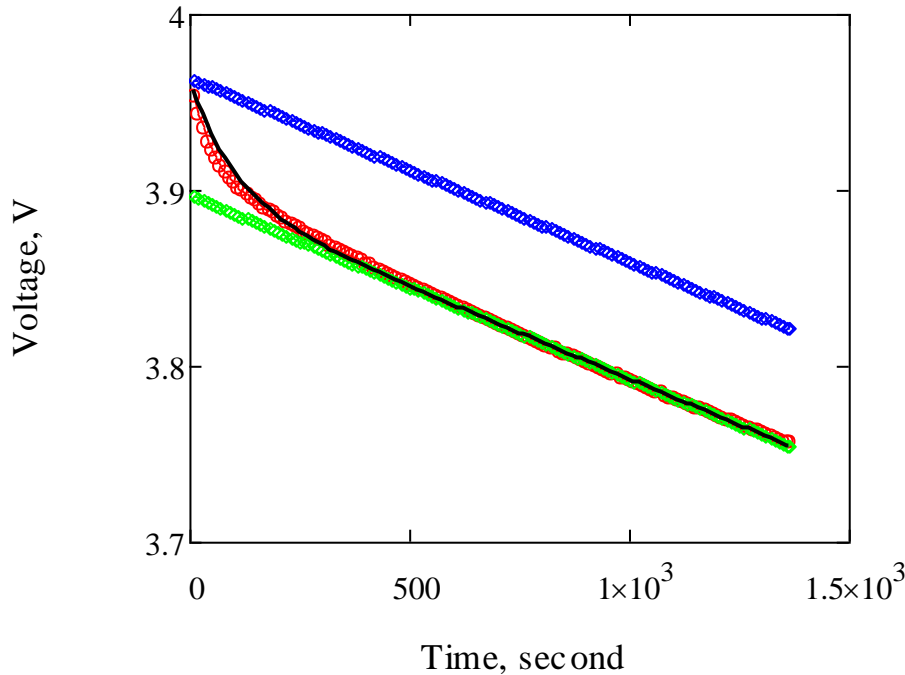
Adjusting transient and thermal models

- Symptom
 - Gauge may jump from 100% to 0% when temperature drops
- Cause
 - IT algorithm is predicting instant drop below Terminate Voltage due to high resistance at low temp
 - Actual drop will be less due to transient effect and then temperature will increase during a discharge
- Resolution
 - Increase transient modeling (**ResRelax Time**)
 - Start with at least 500; try 800 or more
 - Adjust thermal modeling (**T Rise** up; **T Time Constant** down)
 - NOTE: multi-cell gauges have dynamic thermal modeling

Need for transient modeling



Transient modeling

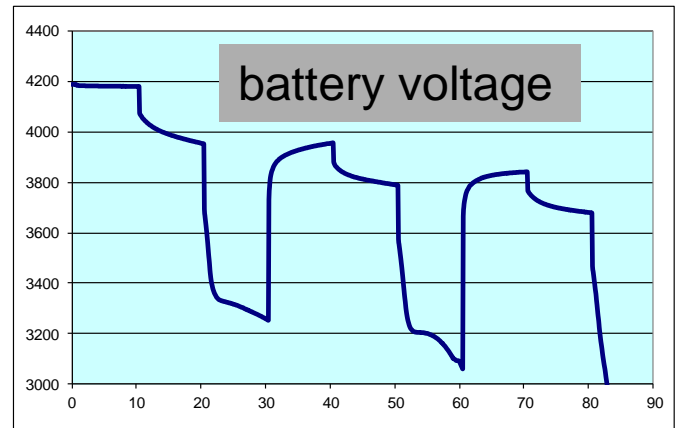


- Test data
- ◇-◇-◇ OCV
- ◇-◇-◇ IR without transient
- IR with transient

- Voltage without transient modeling (red line) goes too low initially
- With transient modeling, voltage coincides with test data

“*ResRelax Time*” is the gauge parameter which represents this time constant.

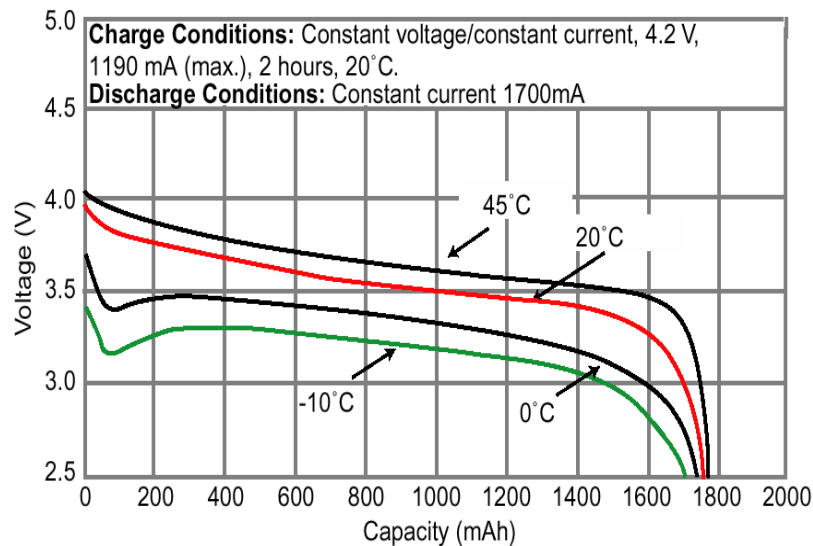
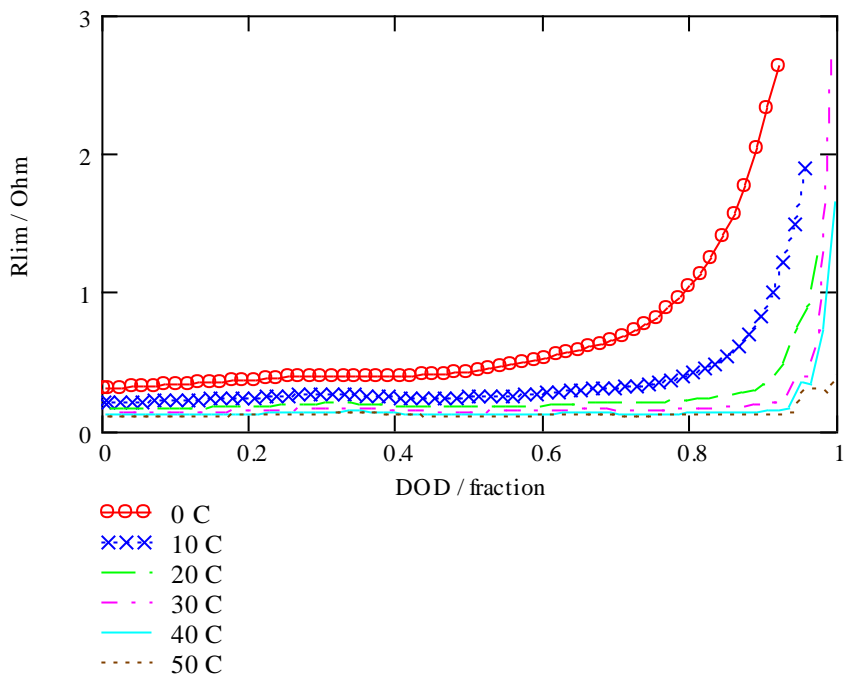
Challenge: dynamic load



- Symptom
 - Gauge jumps to 0% when load current suddenly increases.
- Cause
 - Either:
 - Voltage dropped below Terminate Voltage with heavier current.
 - Gauge updated prediction with new heavier load and expects “empty” will be reached imminently.
- Resolution:
 - Do NOT increase Terminate Voltage as further guardband!
 - If possible, lower Terminate Voltage. Trust IT!
 - Change Load Select to another option.
 - Use I_{max}/TurboMode to intelligently throttle system current.

Review – battery impedance at temperature

- Impedance is strongly dependent on temperature
- Both value and profile shape depend on temperature
- Impedance decreases about 1.5 times per 10 C increase



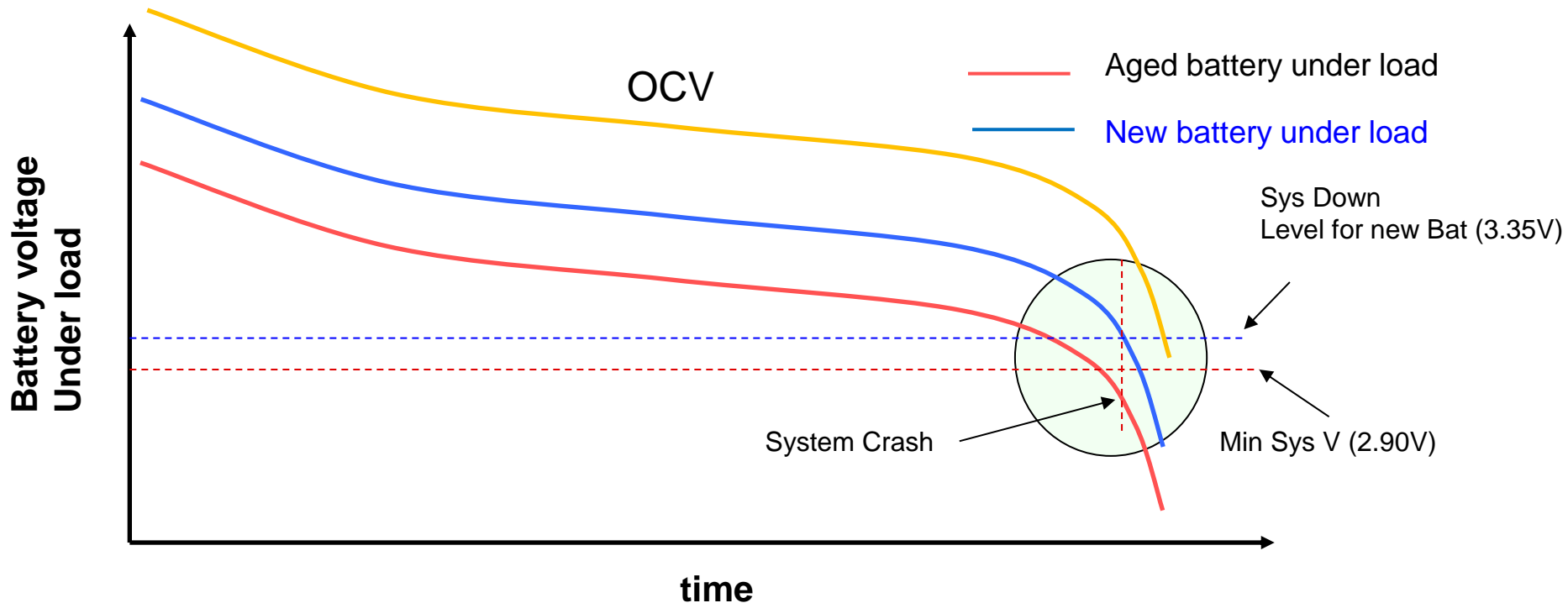
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Review – battery impedance with aging

- Impedance increases with usage
- Impedance doubles after approximately 100 cycles



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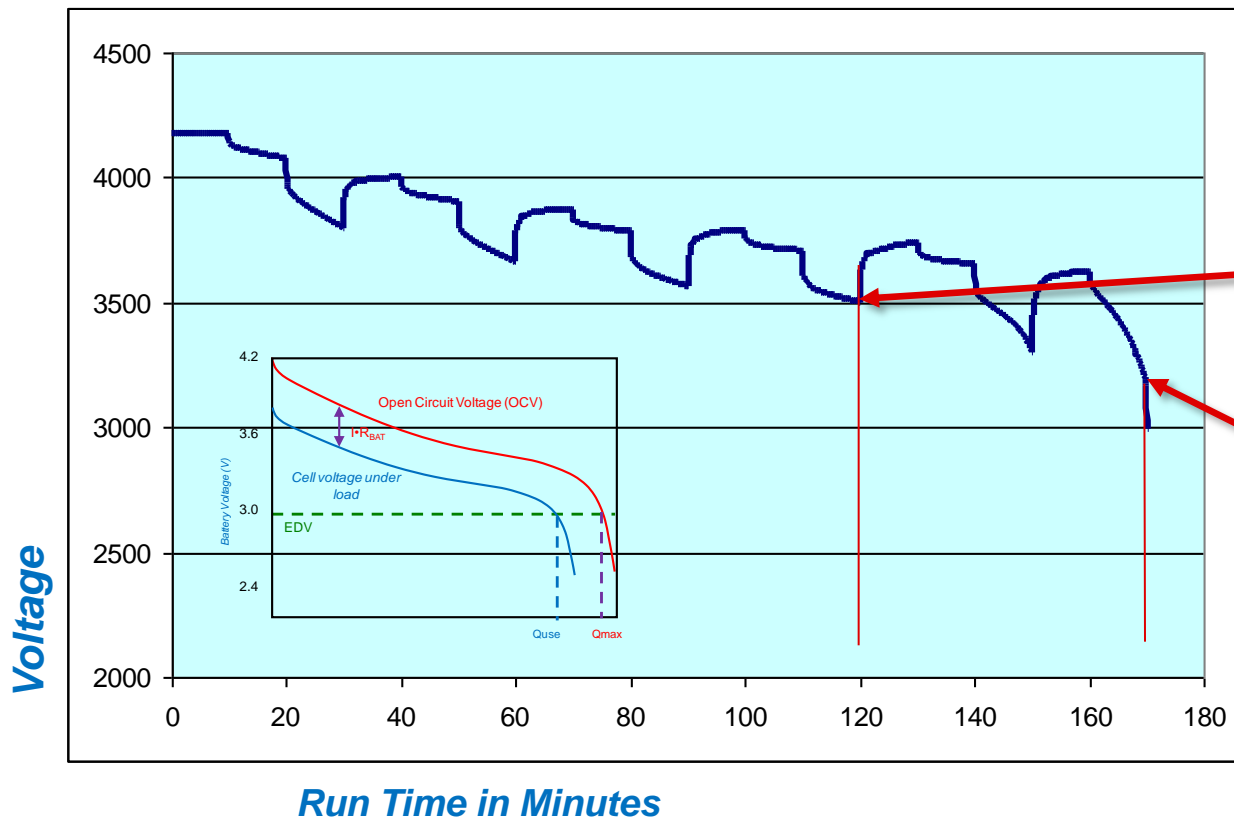
Run Time Comparison Example

Impedance Track™ gauge shutdown vs. OCV shutdown point

- **Systems without accurate gauges simply shutdown at a fixed voltage**
- **Smartphone, Tablets, Portable Medical, Digital Cameras etc... need reserve battery energy for shutdown tasks**
- **Many devices shutdown at 3.5 or 3.6V in order to cover worst case reserve capacity**
 - *3.5V shut down used in this comparison*
 - *Gauge will compute remaining capacity and alter shutdown voltage until there is exactly the reserve capacity left under all conditions*
 - *10 mAH reserve capacity is used*
 - *Temperature and age of battery are varied*

Fuel Gauging

OCV vs. IT Use Case exp – NEW battery w/ variable load mix



Conditions:

- New Battery
- Room temp (25°C)
- 10 mAh reserve capacity for shutdown

OCV
Shutdown @ 3.5V
120 minutes run time

Impedance Track™ Gauge
Shutdown @ 3.295V
168 minutes run time

Extended runtime
with TI Gauge:
+40%

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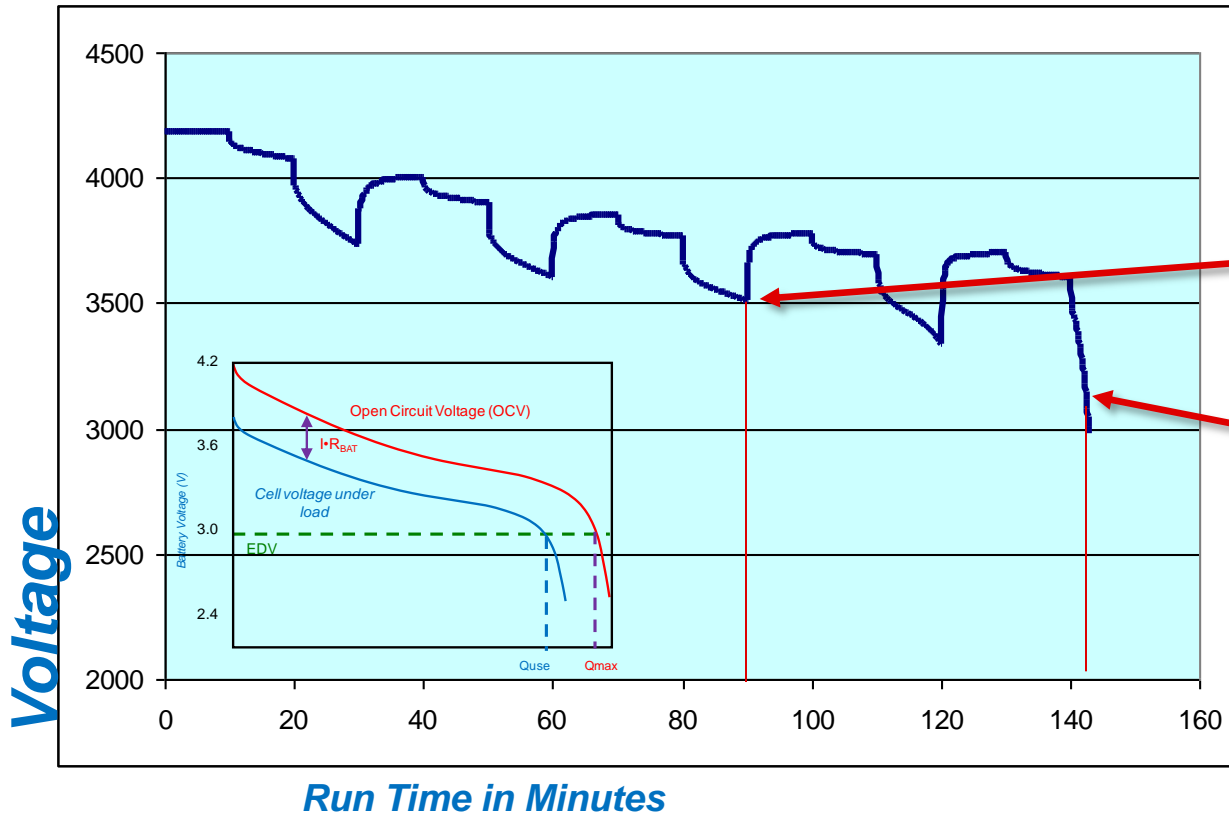
 TEXAS INSTRUMENTS

Fuel Gauging

OCV vs. IT Use Case Exp – OLD battery w/ variable load mix

Conditions

- Room temp (25°C)
- 10 mAh reserve capacity for shutdown



OCV
Shutdown @ 3.5V
90 minutes run time

Impedance Track™ Gauge
Shutdown @ 3.144V
142 minutes run time

Extended runtime
with TI Gauge:
+58%

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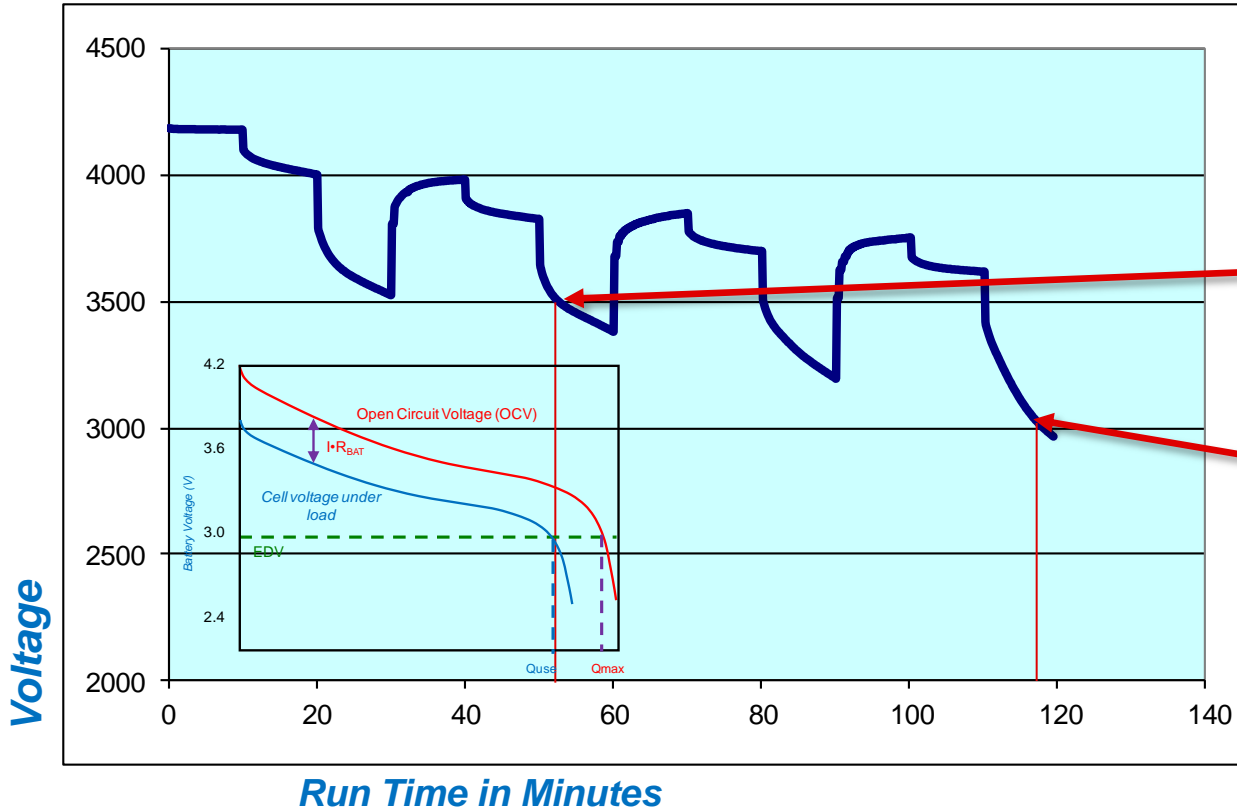
 TEXAS INSTRUMENTS

Fuel Gauging

OCV vs. IT Use Case Exp – NEW battery COLD w/ variable load mix

Conditions Batty

- Cold (0°C)
- 10 mAh reserve capacity for shutdown



OCV
Shutdown @ 3.5V
53 minutes run time

Impedance Track™ Gauge
Shutdown @ 3.020V
117 minutes run time



Extended runtime
with TI Gauge:
+121%

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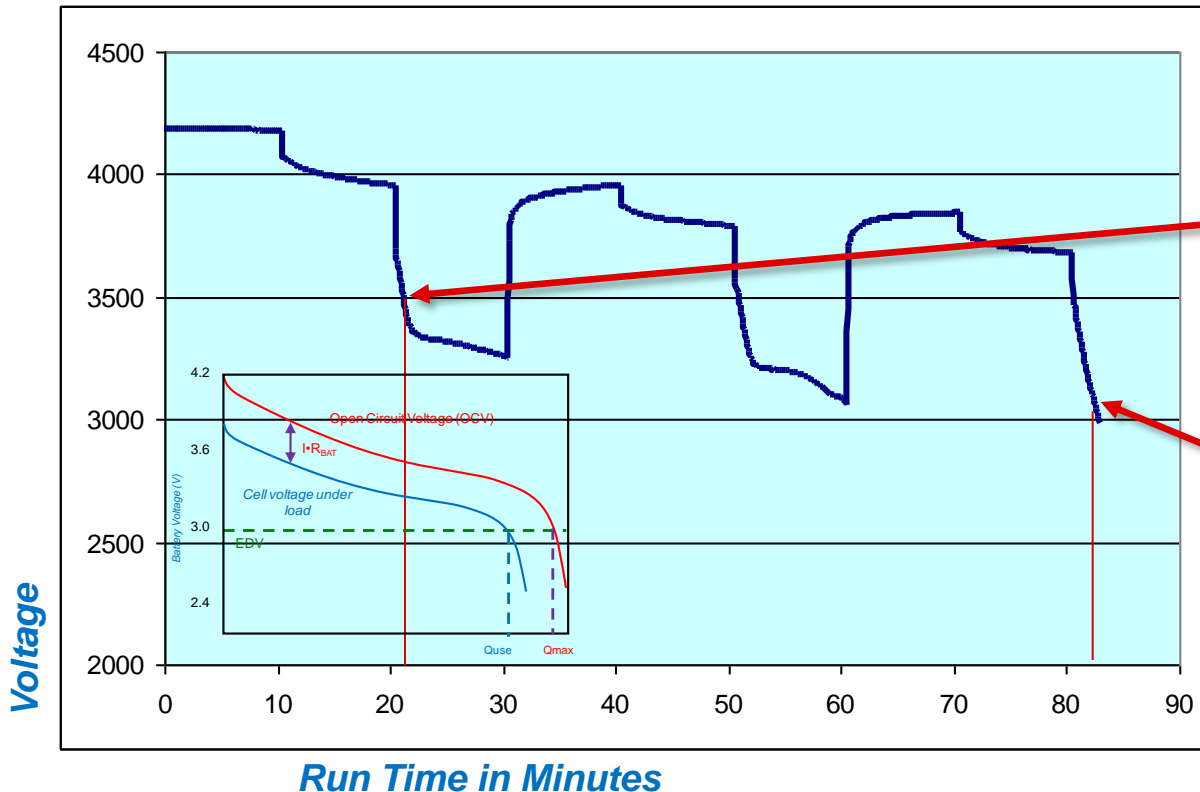
 TEXAS INSTRUMENTS

Fuel Gauging

OCV vs. IT Use Case Exp – OLD battery COLD w/ variable load mix

Conditions (0°C)

- Cold (0°C)
- 10 mAh reserve capacity for shutdown



OCV
Shutdown @ 3.5V
21 minutes run time

Gauge shutdown at
3.061 volts:
82 minutes run time

Extended runtime
with TI Gauge:
+290%

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Load Mode/Select Configuration

- What are the LOAD SELECT choices?

- IF **Load Mode = 0: (Constant Current)**

- 0 = Avg I Last Run
- 1 = Present average discharge current (average over entire discharge)
- 2 = Current
- 3 = AverageCurrent
- 4 = DesignCapacity/5
- 5 = AtRate (mA)
- 6 = User-Rate-mA

- IF **Load Mode = 1: (Constant Power)**

- 0 = Avg P Last Run
- 1 = Present average discharge power
- 2 = Current x Voltage
- 3 = AverageCurrent x Average Voltage (average over entire discharge)
- 4 = DesignEnergy/5
- 5 = AtRate (10mW)
- 6 = User-Rate-mW

“Constant Power” applies to systems with switching DC/DC converters. $P=I*V$, so current increases as voltage decreases if converter uses a fixed power delivery.

Load Select options:

- **Load Mode = 1: (Constant Power)**

→ **0 = Avg P Last Run**

- 1 = Present average discharge power
- 2 = Current x Voltage
- 3 = AverageCurrent x Average Voltage (average over entire discharge)
- 4 = DesignEnergy/5
- 5 = AtRate (10mW)
- 6 = User-Rate-mW

Load Select = 0

- Uses “**Avg P Last Run**” for all simulated predictions.
- “**Avg P Last Run**” is stored in Data Memory and is typically updated after every discharge (>500s).
- Initialize “**Avg P Last Run**” to a typical or max system load in your golden file.

Load Select options:

- **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Average Voltage (average over entire discharge)
 - 4 = DesignEnergy/5
 - 5 = AtRate (10mW)
 - 6 = User-Rate-mW

Load Select = 1

- Uses **running average from entire discharge** for simulations.
 - Only after discharge has lasted at least 500s.
 - Uses “Avg P Last Run” for simulation at start of discharge or during charge and relaxation.
- New running average will be updated in “Avg P Last Run” after discharge stops.
- Initialize “Avg P Last Run” to a typical or max system load in your golden file.

Load Select options:

- **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Voltage (running average over 14s)
 - 4 = DesignEnergy/5
 - 5 = AtRate (10mW)
 - 6 = User-Rate-mW

Load Select = 2

- Whenever a simulation is run during discharge, it will use the **present current * voltage** as the assumed load.
 - Uses “Avg P Last Run” for simulation at start of discharge or during charge and relaxation.
- New running average will be updated in “Avg P Last Run” after discharge stops.
- Initialize “Avg P Last Run” to a typical or max system load in your golden file.

Load Select options:

- **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Voltage (running average over 14s)
 - 4 = DesignEnergy/5
 - 5 = AtRate (10mW)
 - 6 = User-Rate-mW

Load Select = 3

- Whenever a simulation is run during discharge, it will use a **14 second running average** load.
 - Uses “Avg P Last Run” for simulation at start of discharge or during charge and relaxation.
- New running average will be updated in “Avg P Last Run” after discharge stops.
- Initialize “Avg P Last Run” to a typical or max system load in your golden file.

Load Select options:

- **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Voltage (running average over 14s)
 - 4 = DesignEnergy/5
 - 5 = AtRate (10mW)
 - 6 = User-Rate-mW

Load Select = 4

- All simulations will use a C/5 rate.

Load Select options:

- **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Voltage (running average over 14s)
 - 4 = DesignEnergy/5
 - **5 = AtRate (10mW)**
 - 6 = User-Rate-mW

Load Select = 5

- All simulations will use whatever value has been written by the host to the *AtRate()* register.
- Allows the system to dynamically dictate how the gauge should make predictions.

Load Select options:

- **Load Mode = 1: (Constant Power)**
 - 0 = Avg P Last Run
 - 1 = Present average discharge power
 - 2 = Current x Voltage
 - 3 = AverageCurrent x Voltage (running average over 14s)
 - 4 = DesignEnergy/5
 - 5 = AtRate (10mW)
 - 6 = User-Rate-mW

Load Select = 6

- All simulations will use the value stored in Data Memory parameter “User-Rate-mW”.
- Some customers set User Rate = maximum expected load.
 - This makes gauge assume the worst case load at all times, so it will not be surprised if a heavy load appears.
 - Downside: gauge will reach 0% while there is still capacity available for light loads.
 - *Another alternative is to use IMAX() or TurboMode feature.*

Reference: common sources of error

- Wrong or skipped calibration
- ChemID or modeling parameters not correct for actual cell in use
- Golden file not optimized: skipped or bad learning cycle leads to wrong initial Qmax and resistance values
- Temperature error: make sure thermistor is actually attached to the cell during test
 - It needs to know the cell temperature, not the ambient temp.
 - Cells typically self-heat during discharge.
- Gauge not allowed to accurately measure starting capacity
 - Ex. Attach unrelaxed cell so gauge uses wrong starting voltage to calculate initial SOC
 - Ex. Charge or load is present when gauge is initialized or cell is attached
- Thermal modeling:
 - Bare cell at low temp will not heat up much
 - Typical system will be enclosed and have more self-heating
 - Does your gauge handle either situation or does it need configuration of thermal modeling parameters?
 - Symptom: large temperature changes during test may result in inaccuracies and/or capacity jumps unless gauge is configured to handle it
- Selecting wrong LoadMode (constant current or power) and LoadSelect for application
- Avg I/P Last Run in dataflash not initialized to expected rate to be used in test
- Overcharging or undercharging cell by charging at high or low temperatures (compensated in newer FW)
- Overcharging by tapering to a lower current than gauge is configured to use for full charge detection
- Using old firmware version: TI is always continuously improving the IT algorithm to better handle corner cases or odd usage conditions!